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IDAHO PUBLIC
UTILITIES COMMISSION

Avista Corp.
1411 East Mission PO Box 3727
Spokane, Washington 99220-3727
Telephone 509-489-0500
Toll Free 800-727-9170



September 30, 2008

State of Idaho
Idaho Public Utilities Commission
Statehouse
Boise, Idaho 83720

Attention: Ms. Jean D. Jewell

Compliance Tariff Filing
Commission Order No. 30647- Case Nos. AVU-E-08-01 and AVU-G-08-01

The following tariff sheets are enclosed for filing with the Commission in compliance with the Commission's Order (Order) No. 30647 in Case Nos. AVU-E-08-01 and AVU-G-08-01:

Fifth Revision Sheet 1 canceling Fourth Revision Sheet 1
Fifth Revision Sheet 11 canceling Fourth Revision Sheet 11
Fifth Revision Sheet 21 canceling Fourth Revision Sheet 21
Fifth Revision Sheet 25 canceling Fourth Revision Sheet 25
Third Revision Sheet 25P canceling Second Revision Sheet 25P
Fifth Revision Sheet 31 canceling Fourth Revision Sheet 31
Fourth Revision Sheet 41 canceling Third Revision Sheet 41
Fourth Revision Sheet 42 canceling Third Revision Sheet 42
Fourth Revision Sheet 43 canceling Third Revision Sheet 43
Fourth Revision Sheet 44 canceling Third Revision Sheet 44
Fourth Revision Sheet 45 canceling Third Revision Sheet 45
Fourth Revision Sheet 46 canceling Third Revision Sheet 46
Fourth Revision Sheet 47 canceling Third Revision Sheet 47
Second Revision Sheet 48 canceling First Revision Sheet 48
Fourth Revision Sheet 49 canceling Third Revision Sheet 49
Third Revision Sheet 101 canceling Second Revision Sheet 101
Fourth Revision Sheet 111 canceling Third Revision Sheet 111
Fourth Revision Sheet 112 canceling Third Revision Sheet 112
Fourth Revision Sheet 131 canceling Third Revision Sheet 131
Fifth Revision Sheet 132 canceling Fourth Revision Sheet 132
Third Revision Sheet 146 canceling Second Revision Sheet 146
Third Revision Sheet 146B canceling Second Revision Sheet 146B
Second Revision Sheet 190C canceling First Revision Sheet 190C
Third Revision Sheet 191 canceling Second Revision Sheet 191

These tariff sheets will be made effective on October 1, 2008, in compliance with the Order.

Also enclosed is a copy of the workpapers supporting the rate changes within the tariffs.

Schedules 146B, 190C and 191 are being revised to reflect the elimination of High Annual Load Factor Large General Service Schedules 121 and 122. The revised rate for Schedules 111 and 112 under Energy Efficiency Rider Adjustment Schedule 191 has been adjusted to recover the same amount of revenue previously collected from 111 and 121 customers.

In the company's original filing, as well as the settlement agreement in this Case, the Company included the purchased gas cost adjustment rates (Schedule 150, effective Nov. 1, 2007) in the proposed base tariff rates. As

Schedule 150 was filed as part of the company's PGA filing to be effective October 1, 2008, Schedule 150 rates are *not* included in the base tariff rates, as shown in page 2 of the workpapers.

If you have any questions regarding this filing, please feel free to call Craig Bertholf at (509) 495-4124 or Brian Hirschorn at (509) 495-4723.

Sincerely:

A handwritten signature in black ink that reads "Kelly O. Norwood". The signature is written in a cursive, flowing style.

Kelly O. Norwood
Vice President
State and Federal Regulation

Enclosures

AVISTA CORPORATION
d/b/a Avista Utilities

SCHEDULE 1

RESIDENTIAL SERVICE - IDAHO

(Single phase & available voltage)

AVAILABLE:

To Customers in the State of Idaho where Company has electric service available.

APPLICABLE:

To service for domestic purposes in each individual residence, apartment, mobile home, or other living unit when all such service used on the premises is supplied through a single meter.

Where a portion of a dwelling is used regularly for the conduct of business or where a portion of the electricity supplied is used for other than domestic purposes, the appropriate general service schedule is applicable. However, if the service for all domestic purposes is metered separately, this schedule will be applied to such service. When two or more living units are served through a single meter, the appropriate general service schedule is applicable.

MONTHLY RATE:

\$4.60 Basic Charge, plus		
First	600 kWh	6.552¢ per kWh
All over	600 kWh	7.416¢ per kWh

Monthly Minimum Charge: \$4.60

OPTIONAL SEASONAL MONTHLY CHARGE:

A \$4.60 monthly charge shall apply to Customers who close their account on a seasonal or intermittent basis, provided no energy usage occurs during an entire monthly billing cycle while the account is closed. Customers choosing this option are required to notify the Company in writing or by phone in advance and the account will be closed at the start of the next billing cycle following notification. If energy is used during a monthly billing cycle, the above listed energy charges and basic charge of \$4.60 shall apply.

SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

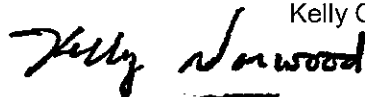
The above Monthly Rates are subject to increases or decreases as set forth in Tax Adjustment Schedule 58, Residential and Farm Energy Rate Adjustment Schedule 59, Temporary Rate Adjustment Schedule 65, Temporary Power Cost Adjustment Schedule 66, and Energy Efficiency Rider Adjustment Schedule 91.

Issued September 30, 2008

Effective October 1, 2008

Issued by Avista Utilities

By



Kelly O. Norwood,

VP, State & Federal Regulation

AVISTA CORPORATION
 d/b/a Avista Utilities

SCHEDULE 11

GENERAL SERVICE - IDAHO

(Available phase and voltage)

AVAILABLE:

To Customers in the State of Idaho where Company has electric service available.

APPLICABLE:

To general service supplied for all power requirements when all such service taken on the premises is supplied through one meter installation.

MONTHLY RATE:

The sum of the following charges:

\$6.50 Basic Charge, plus
 Energy Charge:

First	3650 kWh	8.208¢ per kWh
All Over	3650 kWh	7.001¢ per kWh

Demand Charge:

No charge for the first 20 kW of demand.
 \$4.00 per kW for each additional kW of demand.

Minimum:

\$6.50 for single phase service and \$13.10 for three phase service;
 unless a higher minimum is required under contract to cover special conditions.

DEMAND:

The average kW supplied during the 15-minute period of maximum use during the month as determined by a demand meter.

SPECIAL TERMS AND CONDITIONS:

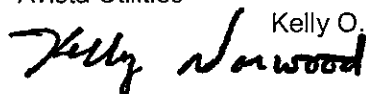
Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases or decreases as set forth in Tax Adjustment Schedule 58, Temporary Rate Adjustment Schedule 65, Temporary Power Cost Adjustment Schedule 66, and Energy Efficiency Rider Adjustment Schedule 91.

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SCHEDULE 21
LARGE GENERAL SERVICE - IDAHO
 (Available phase and voltage)

AVAILABLE:

To Customers in the State of Idaho where Company has electric service available.

APPLICABLE:

To general service supplied for all power requirements when all such service taken on the premises is supplied through one meter installation. Customer shall provide and maintain all transformers and other necessary equipment on his side of the point of delivery and may be required to enter into a written contract for five (5) years or longer.

MONTHLY RATE:

The sum of the following demand and energy charges:

Energy Charge:

First	250,000 kWh	5.384¢ per kWh
All Over	250,000 kWh	4.594¢ per kWh

Demand Charge:

\$275.00 for the first 50 kW of demand or less.
 \$3.50 per kW for each additional kW of demand.

Primary Voltage Discount:

If Customer takes service at 11 kv (wye grounded) or higher, he will be allowed a primary voltage discount of 20¢ per kW of demand per month.

Power Factor Adjustment Charge:

If Customer has a reactive kilovolt-ampere (kVAr) meter, he will be subject to a Power Factor Adjustment charge, as set forth in the Rules & Regulations.

Minimum:

\$275.00, unless a higher minimum is required under contract to cover special conditions.

ANNUAL MINIMUM:

The current 12-month billing including any charges for power factor correction shall be not less than \$10.00 per kW of the highest demand established during the current 12-month period provided that such highest demand shall be adjusted by the elimination of any demand occasioned by an operation totally abandoned during such 12-month period.

DEMAND:

The average kW supplied during the 15-minute period of maximum use during the month as determined by a demand meter.

SPECIAL TERMS AND CONDITIONS:

Customers served at 11 kv or higher shall provide and maintain all transformers and other necessary equipment on their side of the point of delivery.


Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases or decreases as set forth in Tax Adjustment Schedule 58, Temporary Rate Adjustment Schedule 65, Temporary Power Cost Adjustment Schedule 66, and Energy Efficiency Rider Adjustment Schedule 91.

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AVISTA CORPORATION
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SCHEDULE 25

EXTRA LARGE GENERAL SERVICE - IDAHO
(Three phase, available voltage)

AVAILABLE:

To Customers in the State of Idaho where Company has electric service available.

APPLICABLE:

To general service supplied for all power requirements when all such service taken on the premises is supplied through one meter installation for a demand of not less than 2,500 kVA but not greater than 25,000 kVA. The average of the Customer's demand for the most recent twelve-month period must fall within these demand limits for service under this schedule. If the Customer has less than twelve months of billing history, the Customer must have a minimum of six consecutive billing months of demand of at least 2,500 kVA in order to receive service under this schedule. New Customers must meet the above criteria or otherwise provide the Company with reasonable assurance that their peak demand will average at least 2,500 kVA. Customer shall provide and maintain all transformers and other necessary equipment on his side of the point of delivery and enter into a written contract for five (5) years or longer.

MONTHLY RATE: The sum of the following demand and energy charges:

Energy Charge:

First	500,000 kWh	4.411¢ per kWh
All Over	500,000 kWh	3.736¢ per kWh

Demand Charge:

\$10,000.00 for the first 3,000 kVA of demand or less.
\$3.25 per kVA for each additional kVA of demand.

Primary Voltage Discount:

If Customer takes service at 11 kV (wye grounded) or higher, he will be allowed a primary voltage discount of 20¢ per kVA of demand per month.

Minimum:

The demand charge unless a higher minimum is required under contract to cover special conditions.

ANNUAL MINIMUM: \$571,460

Any annual minimum deficiency will be determined during the April billing cycle for the previous 12-month period. For a customer who has taken service on this schedule for less than 12 months, the annual minimum will be prorated based on the actual months of service.

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SCHEDULE 25P

EXTRA LARGE GENERAL SERVICE TO POTLATCH LEWISTON FACILITY - IDAHO
(Three phase, available voltage)

AVAILABLE:

To Potlatch Corporation's Lewiston, Idaho Facility.

APPLICABLE:

To general service supplied for all power requirements when all such service taken on the premises is supplied through one meter installation for a demand of not less than 2,500 kVA but not greater than 25,000 kVA. The average of the Customer's demand for the most recent twelve-month period must fall within these demand limits for service under this schedule. If the Customer has less than twelve months of billing history, the Customer must have a minimum of six consecutive billing months of demand of at least 2,500 kVA in order to receive service under this schedule. New Customers must meet the above criteria or otherwise provide the Company with reasonable assurance that their peak demand will average at least 2,500 kVA. Customer shall provide and maintain all transformers and other necessary equipment on his side of the point of delivery and enter into a written contract for five (5) years or longer.

MONTHLY RATE: The sum of the following demand and energy charges:

Energy Charge:

3.722¢ per kwh

Demand Charge:

\$10,000.00 for the first 3,000 kVA of demand or less.

\$3.25 per kVA for each additional kVA of demand.

Primary Voltage Discount:

If Customer takes service at 11 kV (wye grounded) or higher, he will be allowed a primary voltage discount of 20¢ per kVA of demand per month.

Minimum:

The demand charge unless a higher minimum is required under contract to cover special conditions.

ANNUAL MINIMUM: \$529,420

Any annual minimum deficiency will be determined during the April billing cycle for the previous 12-month period. For a customer who has taken service on this schedule for less than 12 months, the annual minimum will be prorated based on the actual months of service.

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VP, State & Federal Regulation

AVISTA CORPORATION
d/b/a Avista UtilitiesSCHEDULE 31
PUMPING SERVICE - IDAHO
(Available phase and voltage)

AVAILABLE:

To Customers in the State of Idaho where Company has electric service available.

APPLICABLE:

To service through one meter for pumping water or water effluents, including incidental power used for other equipment and lighting essential to the pumping operation. For such incidental service, Customer will furnish any transformers and other necessary equipment. Customer may be required to enter into a written contract for five (5) years or longer and will have service available on a continuous basis unless there is a change in ownership or control of property served.

MONTHLY RATE:

The sum of the following charges:

\$6.50 Basic Charge, plus

Energy Charge:

7.370¢ per kWh for the first 85 kWh per kW of demand, and for the next 80 kWh per kW of demand but not more than 3,000 kWh.

6.284¢ per kWh for all additional kWh.

Annual Minimum:

\$10.00 per kW of the highest demand established in the current year ending with the November billing cycle. If no demand occurred in the current year, the annual minimum will be based on the highest demand in the latest previous year having a demand.

Demand:

The average kW supplied during the 15-minute period of maximum use during the month determined, at the option of Company, by a demand meter or nameplate input rating of pump motor.

SPECIAL TERMS AND CONDITIONS:

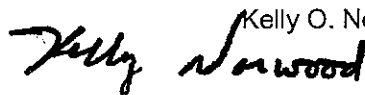
If Customer requests the account to be closed by reason of change in ownership or control of property, the unbilled service and any applicable annual minimum will be prorated to the date of closing.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases or decreases as set forth in Tax Adjustment Schedule 58, Temporary Rate Adjustment Schedule 65, Temporary Power Cost Adjustment Schedule 66, and Energy Efficiency Rider Adjustment Schedule 91.

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AVISTA CORPORATION
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SCHEDULE 41

COMPANY OWNED STREET LIGHT SERVICE-IDAHO
 (Single phase and available voltage)

AVAILABLE:

To agencies of local, state, or federal governments in all Idaho territory served by Company. Closed to new installations as of November 24, 1981, except where Company and customer agree, mercury vapor lamps may be installed to provide compatibility with existing light sources.

APPLICABLE:

To annual operation of dusk-to-dawn lighting for public streets and thoroughfares upon receipt of an authorized application.

MONTHLY RATE:

Fixture & Size (Lumens)	Pole Facility									
	No Pole		Wood Pole		Pedestal Base		Metal Standard		Developer Contributed	
	Code	Rate	Code	Rate	Code	Rate	Code	Rate		
<u>Single Mercury Vapor</u>										
7000			411	\$ 12.09					416	\$ 12.09
10000			511	14.65						
20000			611	20.65						

*Not available to new customers accounts, or locations.
 #Decorative Curb.

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AVISTA CORPORATION
d/b/a Avista Utilities

SCHEDULE 42

COMPANY OWNED STREET LIGHT SERVICE - IDAHO
HIGH-PRESSURE SODIUM VAPOR
(Single phase and available voltage)

AVAILABLE:

To agencies of local, state, or federal governments in all Idaho territory served by Company.

APPLICABLE:

To annual operation of dusk-to-dawn lighting for public streets and thoroughfares upon receipt of an authorized application.

MONTHLY RATE:

Fixture & Size	Pole Facility									
	No Pole		Wood Pole		Pedestal Base		Metal Standard Direct Burial		Developer Contributed	
	Code	Rate	Code	Rate	Code	Rate	Code	Rate	Code	Rate
<u>Single High-Pressure Sodium Vapor</u>										
(Nominal Rating in Watts)										
50W	235	\$8.52					234#	\$10.62		
100W	935	8.91					434#	11.16		
100W	435	10.35	431	\$ 10.86	432	\$19.56	433	19.56	436	\$10.86
200W	535	17.19	531	17.69	532	26.35	533	26.35	536	17.69
250W	635	20.16	631	20.68	632	29.35	633	29.35	636	20.68
400W	835	30.25	831	30.76	832	39.45	833	39.45	836	30.76
150W									936	16.17
<u>Double High-Pressure Sodium Vapor</u>										
(Nominal Rating in Watts)										
100W			441	\$ 21.79	442	\$ 31.06			446	\$ 21.79
200W	545	\$34.34			542	44.64			546	34.85
#Decorative Curb										
<u>Decorative Sodium Vapor</u>										
100W Granville	475	\$15.55					474*	20.23		
100W Post Top							484*	19.40		
100W Kim Light							438**	11.17		
									*16' fiberglass pole	
									**25' fiberglass pole	

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AVISTA CORPORATION
 d/b/a Avista Utilities

SCHEDULE 43

CUSTOMER OWNED STREET LIGHT ENERGY AND MAINTENANCE
 SERVICE - IDAHO
 (Single phase and available voltage)

AVAILABLE:

To agencies of local, state, or federal governments in all Idaho territory served by Company. Closed to new installations as of November 24, 1981, except where Company and customer agree, mercury vapor lamps may be installed to provide compatibility with existing light sources.

APPLICABLE:

To annual operation of dusk-to-dawn lighting for public streets and thoroughfares upon receipt of an authorized application.

MONTHLY RATE:

Fixture & Size (Lumens)	Pole Facility							
	No Pole		Wood Pole		Metal Standard			
	Code	Rate	Code	Rate	Pedestal Base		Direct Burial	
	Code	Rate	Code	Rate	Code	Rate	Code	Rate
<u>Single Mercury Vapor</u>								
10000					512	\$ 10.95		
20000	615	\$ 16.05	611	\$ 16.05	612	16.05		
<u>Single Sodium Vapor</u>								
25000					632	13.41		
50000					832	21.36		

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AVISTA CORPORATION
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SCHEDULE 44

CUSTOMER OWNED STREET LIGHT ENERGY AND MAINTENANCE SERVICE -
IDAHO
HIGH-PRESSURE SODIUM VAPOR
(Single phase and available voltage)

AVAILABLE:

To agencies of local, state, or federal governments in all Idaho territory served by Company.

APPLICABLE:

To annual operation of dusk-to-dawn lighting for public streets and thoroughfares upon receipt of an authorized application.

MONTHLY RATE:

Fixture Standard & Size Developer (Lumens) Contributed	Pole Facility									
			Wood		Pedestal		Direct			
	No Pole		Pole		Base		Burial			
	Code	Rate	Code	Rate	Code	Rate	Code	Rate	Code	Rate
<u>Single High-Pressure Sodium Vapor</u>										
100W	435	\$ 7.91	431	\$ 7.91	432	\$ 7.91	433	\$ 7.91		
200W	535	11.92	531	11.92	532	11.92	533	11.92	534	11.92
250W	635	13.41	631	13.41	632	13.41	633	13.41		
310W	735	15.27	731	15.27	732	15.27	733	15.27		
400W	835	21.36	831	21.36	832	21.36	833	21.36		
150W	935	10.37	931	10.37	932	10.37	933	10.37	936	10.37
<u>Double High-Pressure Sodium Vapor</u> (Nominal Rating in Watts)										
100W			441	15.13	442	15.13	443	15.13		
200W					542	23.35	543	23.35		
310W					742	30.03				

SPECIAL TERMS AND CONDITIONS:

Customer is responsible for financing, installing and owning standards, luminaires and necessary circuitry and related facilities to connect with Company designated points of delivery. All such facilities will conform to Company's design, standards and specifications. Customer is also responsible for painting (if desired) and replacing damaged pole facilities.

Company will furnish the necessary energy, repairs and maintenance work including lamp and glassware cleaning and replacement. Repairs and maintenance work will be performed by Company during regularly scheduled working hours.

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Kelly O. Norwood, VP, State & Federal Regulation



AVISTA CORPORATION
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SCHEDULE 45

CUSTOMER OWNED STREET LIGHT ENERGY SERVICE - IDAHO
 (Single phase and available voltage)

AVAILABLE:

To agencies of local, state, or federal governments in all Idaho territory served by Company. Closed to new installations as of November 24, 1981, except where Company and customer agree, mercury vapor lamps may be installed to provide compatibility with existing light sources.

APPLICABLE:

To annual operation of lighting for public streets and thoroughfares upon receipt of an authorized application.

MONTHLY RATE:

Fixture & Size (Lumens)	Per Luminaire			
	Dusk to Dawn Service		Dusk to 1:00 a.m. Service	
	Code	Rate	Code	Rate
<u>Mercury Vapor</u>				
10000	515	\$5.80	519	\$ 3.92
20000#	615	10.54	619	7.28

#Also includes Metal Halide.

SPECIAL TERMS AND CONDITIONS:

Customer is responsible for financing, installing, owning, maintaining and replacing all standards, luminaires, and necessary circuitry and related facilities to connect with Company designated points of delivery. Customer will also provide a light sensitive relay and/or time switch in order to control the hours that energy will be provided.

Company is responsible only for the furnishing of energy to the point of delivery and the billing and accounting related thereto.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases as set forth in Tax Adjustment Schedule 58, Temporary Rate Adjustment Schedule 65, Temporary Power Cost Adjustment Schedule 66, and Energy Efficiency Rider Adjustment Schedule 91.

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AVISTA CORPORATION
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SCHEDULE 46
 CUSTOMER OWNED STREET LIGHT ENERGY SERVICE - IDAHO
 HIGH-PRESSURE SODIUM VAPOR
 (Single phase and available voltage)

AVAILABLE:

To agencies of local, state, or federal governments in all Idaho territory served by Company.

APPLICABLE:

To annual operation of lighting for public streets and thoroughfares upon receipt of an authorized application.

MONTHLY RATE:

Fixture & Size (Lumens)	Per Luminaire			
	Dusk to Dawn Service		Dusk to 1:00 a.m. Service	
	Code	Rate	Code	Rate
<u>High-Pressure Sodium Vapor</u> (Nominal Rating in Watts)				
100W	435	\$ 3.61	439	\$ 2.51
200W	535	6.73	539	4.73
250W	635	8.29	639	5.89
310W	735	9.85	739	6.75
400W	835	12.56	839	9.49
150W	935	5.20		

SPECIAL TERMS AND CONDITIONS:

Customer is responsible for financing, installing, owning, maintaining and replacing all standards, luminaires, and necessary circuitry and related facilities to connect with Company designated points of delivery. Customer will also provide a light sensitive relay and/or time switch in order to control the hours that energy will be provided.

Company is responsible only for the furnishing of energy to the point of delivery and the billing and accounting related thereto.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases as set forth in Tax Adjustment Schedule 58, Temporary Rate Adjustment Schedule 65, Temporary Power Cost Adjustment Schedule 66, and Energy Efficiency Rider Adjustment Schedule 91.

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SCHEDULE 47

AREA LIGHTING - MERCURY VAPOR - IDAHO
 (Single phase and available voltage)

AVAILABLE:

In all Idaho territory served by Company where existing secondary distribution facilities are of adequate capacity, phase, and voltage.

APPLICABLE:

To annual operation of dusk-to-dawn area lighting with mercury vapor lamps upon receipt of a Customer contract for five (5) years or more. Mercury vapor lamps will be available only to those customers receiving service on October 23, 1981.

MONTHLY RATE:

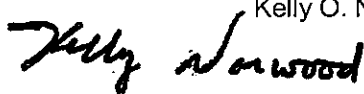
	Charge per Unit Nominal Lumens)		
	<u>7,000</u>	<u>10,000</u>	<u>20,000</u>
Luminaire (on existing standard)	\$ 12.09	\$ 14.65	\$ 20.80
Luminaire and Standard:			
30-foot wood pole	15.13	17.69	23.84
Galvanized steel standards:			
25 foot	19.88	22.43	28.59
30 foot	20.68	23.25	29.40
Aluminum standards:			
25 foot	21.58	24.14	30.30

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AVISTA CORPORATION
d/b/a Avista Utilities

Jean D. Jewell Secretary

SCHEDULE 48

RESIDENTIAL AND FARM AREA LIGHTING - IDAHO
(Alternating 60 cycle current, single phase and available voltage)

AVAILABLE:

To Customers in the State of Idaho who meet the requirements for service under Schedule 47 and whose electric use qualifies as a "residential load" as defined in the Pacific Northwest Electric Power Planning and Conservation Act, P.L. 96-501, and the Residential Purchase and Sale Agreement contract in effect between the Company and the Bonneville Power Administration. "Residential Load" means all usual residential, apartment, seasonal dwellings and farm electric loads or uses. Any electric use by such customers, which does not so qualify, shall be served under Schedule 47 or Schedule 49.

MONTHLY RATE:

The Monthly Rate shall be the same as that contained in the currently effective Schedule 47 or Schedule 49 tariff.

SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rate is subject to the provisions of Tax Adjustment Schedule 58, Residential and Farm Energy Rate Adjustment Schedule 59, Temporary Power Cost Adjustment Schedule 66, and Energy Efficiency Rider Adjustment Schedule 91.

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Kelly Norwood,

Vice President, State & Federal Regulation



AVISTA CORPORATION
d/b/a Avista Utilities

SCHEDULE 49

AREA LIGHTING - IDAHO
HIGH-PRESSURE SODIUM VAPOR
(Single phase and available voltage)

AVAILABLE:

In all territory served by the Company where existing secondary distribution facilities are of adequate capacity, phase, and voltage.

APPLICABLE:

To annual operation of dusk-to-dawn area lighting with high-pressure sodium vapor lamps upon receipt of a Customer contract for five (5) years or more.

MONTHLY RATE:

	Charge per Unit			
	<u>(Nominal Rating in Watts)</u>			
	<u>100W</u>	<u>200W</u>	<u>250W</u>	<u>400W</u>
<u>Luminaire</u>				
Cobrahead	\$ 9.65	\$ 12.74	\$ 14.74	\$ 18.92
Decorative Curb	9.65			

100W Granville w/16-foot decorative pole	\$ 24.28
100W Post Top w/16-foot decorative pole	23.28
100W Kim Light w/25-foot fiberglass pole	14.63

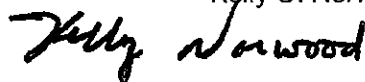
	<u>Monthly Rate</u>
	<u>per Pole</u>
<u>Pole Facility</u>	
30-foot wood pole	\$ 4.97
40-foot wood pole	8.16
55-foot wood pole	9.61
20-foot fiberglass	4.97
25-foot galvanized steel standard*	7.78
30-foot galvanized steel standard*	8.59
25-foot galvanized aluminum standard*	9.49
30-foot fiberglass-pedestal base	23.77
30-foot steel-pedestal base	21.93

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Issued by Avista Utilities
By

Kelly O. Norwood, Vice-President, State & Federal Regulation



AVISTA CORPORATION
d/b/a Avista Utilities

Jean D. Jewell Secretary

SCHEDULE 101

GENERAL SERVICE - FIRM - IDAHO

AVAILABLE:

To Customers in the State of Idaho where Company has natural gas service available.

APPLICABLE:

To firm gas service for any purpose when all such service used on the premises is supplied at one point of delivery through a single meter.

MONTHLY RATE:

\$4.00 Basic charge
85.153¢ per therm

Minimum Charge: \$4.00

SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rate is subject to the provisions of Purchase Gas Cost Addition Schedule 150, Gas Rate Adjustment Schedule 155, Energy Efficiency Rider Adjustment Schedule 191 and Tax Adjustment Schedule 158.

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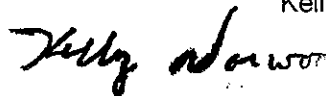
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, Vice-President, State & Federal Regulation



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d/b/a Avista Utilities

SCHEDULE 111
LARGE GENERAL SERVICE - FIRM - IDAHO

AVAILABLE:

To Customers in the State of Idaho where Company has natural gas service available.

APPLICABLE:

To firm gas service for any purpose, subject to execution of a service agreement for a term of one year or longer. All such service used on the premises shall be supplied at one point of delivery through a single meter.

MONTHLY RATE:

First	200 therms	83.762¢ per therm
Next	800 therms	77.584¢ per therm
Next	9,000 therms	70.278¢ per therm
All over	10,000 therms	66.278¢ per therm

Minimum Charge: \$ 167.52

SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rate is subject to the provisions of Purchase Gas Cost Addition Schedule 150, Gas Rate Adjustment Schedule 155, Energy Efficiency Rider Adjustment 191 and Tax Adjustment Schedule 158.

For customers with annual usage greater than 250,000 therms, the prorated share of deferred gas costs will be determined for individual customers served under this Schedule who disconnect service or switch to a transportation sales schedule. Disconnect service would include but not be limited to customers who close their business or switch entirely to an alternative fuel. The deferred gas cost balance for each Customer will be based on the difference between the purchased gas costs collected through rates and the Company's actual purchase gas cost multiplied by the Customer's therm usage each month. The deferred gas cost balance for Customers who switch from this schedule will be transferred with the customer's account. The Customer shall have the option of 1) a lump-sum refund or surcharge to eliminate the deferred gas cost balance, or 2) an amortization rate

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SCHEDULE 112

LARGE GENERAL SERVICE - FIRM - IDAHO

AVAILABLE:

To Customers in the State of Idaho where Company has natural gas service available. Customers taking service under this Schedule beginning on or after March 1, 2002 must have been previously served under Schedule 146 - Transportation Service for Customer-Owned Gas.

APPLICABLE:

To firm gas service for any purpose, subject to execution of a service agreement for a term of one year or longer. All such service used on the premises shall be supplied at one point of delivery through a single meter.

MONTHLY RATE:

First	200 therms	83.762¢ per therm
Next	800 therms	77.584¢ per therm
Next	9,000 therms	70.278¢ per therm
All over	10,000 therms	66.278¢ per therm

Minimum Charge: \$ 167.52

SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rate is subject to the provisions of Purchase Gas Cost Addition Schedule 150, Gas Rate Adjustment Schedule 155, Energy Efficiency Rider Adjustment Schedule 191 and Tax Adjustment Schedule 158.

Customers taking service under this schedule are not eligible for certain Schedule 155 gas rate adjustments, as specified under that schedule. These customers receive their appropriate share of those amounts via a lump sum bill credit and/or charge.

For customers with annual usage greater then 250,000 therms, the prorated share of deferred gas costs will be determined for individual customers served

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SCHEDULE 131

INTERRUPTIBLE SERVICE - IDAHO

AVAILABLE:

To Customers in the State of Idaho whose requirements exceed 250,000 therms of gas per year and who comply with the Special Terms and Conditions set forth below, provided: (1) A volume of off-peak interruptible gas for the service requested is available to the Company and, (2) The Company's existing distribution system has capacity, in excess of its existing requirements for firm gas service, adequate for the service requested by Customer.

APPLICABLE:

To interruptible gas service for any purpose subject to provisions of a service agreement for a term of one year or longer. All such service used on the premises shall be supplied at one point of delivery and metering.

MONTHLY RATE:

60.082¢ per therm

ANNUAL MINIMUM:

Each Customer shall be subject to an Annual Minimum Deficiency Charge if their gas usage during the prior year did not equal or exceed 250,000 therms. Such annual Minimum Deficiency Charge shall be determined by subtracting the Customer's actual usage for the twelve-month period ending each August from 250,000 therms multiplied by 15.093¢ per therm.

SPECIAL TERMS AND CONDITIONS:

1. Service under this schedule shall be subject to curtailment or interruption at such times and in such amounts as, in Company's judgment, curtailment or interruption is necessary. The Company will not be liable for damages occasioned by curtailment or interruption of service supplied under this schedule.

2. Gas taken by Customer under this rate by reason of failure to comply with a curtailment order shall be considered as unauthorized overrun volume. In addition to the rate herein, Customer shall pay the following penalty for such overrun: 50¢ per therm in excess of 103%, and \$1.00 per therm in excess of 105% of Customer's pipeline day allocation, or \$1.00 per therm for all unauthorized gas taken during a pipeline day having zero allocation. Payment of an overrun penalty shall not under any circumstances be considered as granting Customer the

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Jean D. Jewell Secretary

SCHEDULE 132

INTERRUPTIBLE SERVICE - IDAHO

AVAILABLE:

To Customers in the State of Idaho whose requirements exceed 250,000 therms of gas per year and who comply with the Special Terms and Conditions set forth below, provided: (1) A volume of off-peak interruptible gas for the service requested is available to the Company and, (2) The Company's existing distribution system has capacity, in excess of its existing requirements for firm gas service, adequate for the service requested by Customer. Customers taking service under this Schedule beginning on or after March 1, 2002 must have been previously served under Schedule 146 – Transportation Service for Customer-Owned Gas.

APPLICABLE:

To interruptible gas service for any purpose subject to provisions of a service agreement for a term of one year or longer. All such service used on the premises shall be supplied at one point of delivery and metering.

MONTHLY RATE:

60.082¢ per therm

ANNUAL MINIMUM:

Each Customer shall be subject to an Annual Minimum Deficiency Charge if their gas usage during the prior year did not equal or exceed 250,000 therms. Such annual Minimum Deficiency Charge shall be determined by subtracting the Customer's actual usage for the twelve-month period ending each August from 250,000 therms multiplied by 15.093¢ per therm.

SPECIAL TERMS AND CONDITIONS:

1. Service under this schedule shall be subject to curtailment or interruption at such times and in such amounts as, in Company's judgment, curtailment or interruption is necessary. The Company will not be liable for damages occasioned by curtailment or interruption of service supplied under this schedule.

2. Gas taken by Customer under this rate by reason of failure to comply with a curtailment order shall be considered as unauthorized overrun volume. In addition to the rate herein, Customer shall pay the following penalty for such overrun: 50¢ per therm in excess of 103%, and \$1.00 per therm in excess of 105% of Customer's pipeline day allocation, or \$1.00 per therm for all unauthorized gas taken during a pipeline day having zero allocation. Payment of an overrun penalty shall not under any circumstances be considered as granting Customer the right to take

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SCHEDULE 146

TRANSPORTATION SERVICE FOR CUSTOMER-OWNED GAS - IDAHO

AVAILABLE:

To Commercial and Industrial Customers in the State of Idaho whose requirements exceed 250,000 therms of gas per year provided that the Company's existing distribution system has capacity adequate for the service requested by Customer.

APPLICABLE:

To transportation service for a Customer-owned supply of natural gas from the Company's point of interconnection with its Pipeline Transporter to the Company's point of interconnection with the Customer. Service shall be supplied at one point of delivery and metering for use by a single customer.

MONTHLY RATE:

\$200.00 Customer Charge, plus
11.062¢ per therm

ANNUAL MINIMUM:

\$30,055, unless a higher minimum is required under contract to cover special conditions.

SPECIAL TERMS AND CONDITIONS:

1. Service hereunder shall be provided subject to execution of a contract between the Customer and the Company for a term of not less than one year. The contract shall also specify the maximum daily volume of gas to be transported.
2. Billing arrangements with gas suppliers and transportation by others are to be the responsibility of the Customer.
3. The Customer shall be responsible for any end-use taxes levied on Customer-owned gas transported by the Company.
4. Customers served under this schedule are required to pay for the installation of telemetering equipment and any other new facilities or equipment required to transport Customer-owned gas or accurately meter such gas under this schedule. Such facilities and equipment shall meet all Company specifications and shall be owned and maintained by the Company.

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SCHEDULE 146 - continued

TRANSPORTATION SERVICE FOR CUSTOMER-OWNED GAS - IDAHO

8. The Customer, with assistance from the Company when necessary, will schedule its supply such that at the end of the Customer's billing cycle, the Customer's usage approximately equals the amount of gas supplied to the Company by the Customer's supplier during the billing cycle.

9. Gas delivered under this schedule shall not be resold by the Customer contracting for transportation service.

10. The quality of Customer-owned natural gas shall meet the requirements as set forth in the Company's Pipeline Transporters' FERC tariff.

11. Customers served under this schedule who desire to switch from this Schedule to a sales service schedule, or from a sales service schedule to this Schedule, must provide 90 days' prior written notice to the Company. The Company reserves the right to refuse or postpone a Customer request to switch between transportation service and sales service based on firm pipeline capacity or gas supply constraints.

12. Service under this schedule is subject to the Rules and Regulations contained in this tariff.

13. The above Rate is subject to the provisions of Purchase Gas Cost Adjustment Schedule 150, Gas Rate Adjustment Schedule 155, Tax Adjustment Schedule 158, and DSM Rider Adjustment Schedule 191.

14. Deferred gas costs will be determined for individual customers served under this Schedule, as well as for sales Customers who request to switch from a sales service Schedule to this Schedule. The deferred gas cost balance for each Customer will be based on the difference between the purchased gas costs collected through rates and the Company's actual purchased gas cost multiplied by the Customer's therm usage each month. The deferred gas cost balance for Customers who have switched from a sales service schedule to this Scheduled will be transferred with the Customer's account. The Customer shall have the option of 1) a lump-sum refund or surcharge to eliminate the deferred gas cost balance, or 2) an amortization rate per therm to reduce the deferred gas cost balance.

15. Customers who elect to switch from service under this Schedule to a sales service schedule will be served under Schedule 112 or Schedule 132 as applicable.

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SCHEDULE 190 – continued
NATURAL GAS EFFICIENCY PROGRAMS – IDAHO

4.2.4. Technical Assistance may consist of engineering, financial or other analysis provided to the customer by or under the direction of, Avista Corporation staff. This may take the form of design reviews, product demonstrations, third-party bid evaluations, facility audits, measurement and evaluation analysis or other forms of technical assistance that addresses the cost-effectiveness, technical applicability or end-use characteristics of customer alternatives.

5. BUDGET & REPORTING

The natural gas efficiency programs defined within this tariff will be funded by surcharges levied within Schedule 191. The Company will manage these programs to obtain resources that are cost-effective from a Total Resource Cost perspective and achievable through utility intervention. Schedule 191 will be reviewed annually and revised as necessary to provide adequate funding for natural gas efficiency efforts.

6. OPTIONAL HIGH ANNUAL LOAD FACTOR LARGE GENERAL SERVICE PROGRAM

Customers receiving natural gas service under Schedules 131 and 132 with cost-effective natural gas efficiency projects are eligible to respond to the Company's Request for Proposals (RFP). The RFP will be developed jointly with representative Customers and the Northwest Industrial Gas Users (NWIGU). The RFP will be available for release no later than April 1, 2001 and annually thereafter.

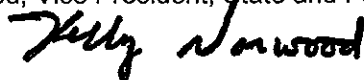
Natural gas savings are to be calculated using standard engineering practices, and with operations schedules documented by the Customer. The Company will review natural gas savings calculations, and reserves the right to modify energy savings estimates. Actual savings may be tried up based on post-installation energy use monitoring. Further details will be provided in the RFP.

Funding is available directly to the Customer upon receipt of customer verification of completed installation. The Company will fund cost-effective projects, using the cost-effectiveness standards to determine the value of natural gas savings, such that the Company's incentive satisfies the Total Resource Cost test (TRC) as a portfolio. Project funding will be up to the amount of conservation revenues collected from the Schedule 131 and 132 Customers under Schedule 191 of this Tariff over the period for which this Schedule is in effect, minus the Company's cost to administer this program. Annual incentive amounts for this program will be subject to the Company's annual budget for energy efficiency programs. Further provisions will be provided in the RFP. The Company, at its option, may inspect installations prior to payments of the funding.

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Advice No. 08-01-G

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AVISTA CORPORATION
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Jean D. Jewell Secretary

SCHEDULE 191

ENERGY EFFICIENCY RIDER ADJUSTMENT - IDAHO

APPLICABLE:

To Customers in the State of Idaho where the Company has natural gas service available. This Energy Efficiency Rider or Rate Adjustment shall be applicable to all retail customers taking service under Schedules 101, 111, 112, 131, and 132. This Rate Adjustment, is designed to recover costs incurred by the Company associated with providing energy efficiency services and programs to customers. The Company may, at its discretion to match revenue under this schedule with demand for services under Schedule 190, reduce or increase this charge on an annual basis. Any change in this charge is subject to Commission approval and its review of the previous year expenditures under Schedule 190 and determinations with regard to any revenue carry forward, and prospective budget on an annual basis. Any annual expenditures exceeding annual collections when combined with any carry forward budget surplus shall be at the Company's risk of future recovery.

MONTHLY RATE:

The energy charges of the individual rate schedules are to be increased by the following amounts:

- Schedule 101 \$0.02063 per Therm
- Schedule 111 & 112 \$0.01817 per Therm
- Schedule 131 & 132 \$0.01523 per Therm

SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Rate is subject to increases as set forth in Tax Adjustment Schedule 158.

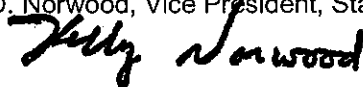
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By Kelly O. Norwood, Vice President, State and Federal Regulation



**AVISTA UTILITIES
IDAHO ELECTRIC
COMPLIANCE FILING WITH COMMISSION ORDER NO. 30647 IN CASE NO. AVU-E-08-01
BASE TARIFF, TARIFF ADDERS & BILLING RATES
EFFECTIVE OCTOBER 1, 2008**

	Base Tariff Sch. Rate	General Rate Increase(1)	New Base Tariff Rate	Sch. 59	Sch. 66(2)	Sch. 91	New Billing Rate
<u>Residential Service - Schedule 1</u>							
Basic Charge	\$4.00	\$0.60	\$4.60				\$4.60
Energy Charge:							
First 600 kWhs	\$0.05842	\$0.00710	\$0.06552	(\$0.00554)	\$0.00610	\$0.00081	\$0.06689
All over 600 kWhs	\$0.06612	\$0.00804	\$0.07416	(\$0.00554)	\$0.00610	\$0.00081	\$0.07553
<u>General Services - Schedule 11</u>							
Basic Charge	\$6.00	\$0.50	\$6.50				\$6.50
Energy Charge:							
First 3,650 kWhs	\$0.07295	\$0.00913	\$0.08208		\$0.00610	\$0.00095	\$0.08913
All over 3,650 kWhs	\$0.06223	\$0.00778	\$0.07001		\$0.00610	\$0.00095	\$0.07706
Demand Charge:							
20 kW or less	no charge	no charge	no charge				no charge
Over 20 kW	\$3.50/kW	\$0.50/kW	\$4.00/kW				\$4.00/kW
<u>Large General Service - Schedule 21</u>							
Energy Charge:							
First 250,000 kWhs	\$0.04800	\$0.00584	\$0.05384		\$0.00610	\$0.00073	\$0.06067
All over 250,000 kWhs	\$0.04097	\$0.00497	\$0.04594		\$0.00610	\$0.00073	\$0.05277
Demand Charge:							
50 kW or less	\$250.00	\$25.00	\$275.00				\$275.00
Over 50 kW	\$3.00/kW	\$0.50/kW	\$3.50/kW				\$3.50/kW
Primary Voltage Discount	\$0.20/kW		\$0.20/kW				\$0.20/kW
<u>Extra Large General Service - Schedule 25</u>							
Energy Charge:							
First 500,000 kWhs	\$0.03942	\$0.00469	\$0.04411		\$0.00610	\$0.00052	\$0.05073
All over 500,000 kWhs	\$0.03339	\$0.00397	\$0.03736		\$0.00610	\$0.00052	\$0.04398
Demand Charge:							
3,000 kva or less	\$9,000	\$1,000	\$10,000				\$10,000
Over 3,000 kva	\$2.75/kva	\$0.50/kva	\$3.25/kva				\$3.25/kva
Primary Volt. Discount	\$0.20/kW		\$0.20/kW				\$0.20/kW
Annual Minimum	Present:		\$511,470		\$571,460	plus \$0.00662/kwh	
<u>Potlatch - Schedule 25P</u>							
Energy Charge:							
all kWhs	\$0.03404	\$0.00318	\$0.03722		\$0.00610	\$0.00046	\$0.04378
Demand Charge:							
3,000 kva or less	\$9,000	\$1,000	\$10,000				\$10,000
Over 3,000 kva	\$2.75/kva	\$0.50/kva	\$3.25/kva				\$3.25/kva
Primary Volt. Discount	\$0.20/kW		\$0.20/kW				\$0.20/kW
Annual Minimum	Present:		\$482,440		\$529,420	plus \$0.00656/kwh	
<u>Pumping Service - Schedule 31</u>							
Basic Charge	\$6.00	\$0.50	\$6.50				\$6.50
Energy Charge:							
First 165 kW/kWh	\$0.06555	\$0.00815	\$0.07370		\$0.00610	\$0.00076	\$0.08056
All additional kWhs	\$0.05589	\$0.00695	\$0.06284		\$0.00610	\$0.00076	\$0.06970

(1) Page 2, Appendix 2 of Settlement Stipulation
(2) From PCA Case No. AVU-E-08-5

**AVISTA UTILITIES
IDAHO GAS**

**COMPLIANCE FILING WITH COMMISSION ORDER NO. 30647 IN CASE NO. AVU-G-08-01
BASE TARIFF, TARIFF ADDERS & BILLING RATES
EFFECTIVE OCTOBER 1, 2008**

	<u>Old Base Rate</u>	<u>General Rate Increase</u>	<u>New Base Rate</u>	<u>PGA Filing(1) Sch. 150</u>	<u>Sch. 155</u>	<u>Sch. 191(2)</u>	<u>New Billing Rate</u>
<u>General Service - Schedule 101</u>							
Basic Charge	\$3.28	\$0.72	\$4.00			\$4.00	\$4.72
Usage Charge:							
All therms	\$0.80066	\$0.05087	\$0.85153	\$0.34701	(\$0.01727)	\$0.02063	\$1.20190
<u>Large General Service - Schedule 111</u>							
Usage Charge:							
First 200 therms	\$0.78317	\$0.05445	\$0.83762	\$0.34701	(\$0.01727)	\$0.01817	\$1.18553
200 - 1,000 therms	\$0.76497	\$0.01087	\$0.77584	\$0.34701	(\$0.01727)	\$0.01817	\$1.12375
1,000 - 10,000 therms	\$0.66255	\$0.04023	\$0.70278	\$0.34701	(\$0.01727)	\$0.01817	\$1.05069
All over 10,000 therms	\$0.66255	\$0.00023	\$0.66278	\$0.34701	(\$0.01727)	\$0.01817	\$1.01069
Minimum Charge:							
per month	\$156.63	\$10.89	\$167.52				\$167.52
per therm	\$0.30822		\$0.30822	\$0.34701	(\$0.01727)	\$0.01817	\$0.34791
<u>Interruptible Service - Schedule 131</u>							
Usage Charge:							
All Therms	\$0.56602	\$0.03480	\$0.60082	\$0.33657	(\$0.01727)	\$0.01523	\$0.93535
<u>Transportation Service - Schedule 146</u>							
Basic Charge	\$200.00	\$0.00	\$200.00			\$200.00	\$200.00
Usage Charge:							
All Therms	\$0.10976	\$0.00086	\$0.11062				\$0.11062

(1) From Case No. AVU-G-08-03

(2) Rate for Sch. 111 reduced by \$0.00010/therm for inclusion of prior Sch. 121 volumes @ lower rate

AVISTA UTILITIES
IDAHO ELECTRIC, CASE NO. AVU-E-08-01
STREET & AREA LIGHT REVENUE UNDER PRESENT & PROPOSED RATES
12 MONTHS ENDED DECEMBER 31, 2007

	<u>Present Rates(1)</u>		<u>Proposed Rates(2)</u>		
	<u>Monthly</u>	<u>Annual</u>	<u>Monthly</u>	<u>Annual</u>	
	<u>Revenue</u>	<u>Revenue</u>	<u>Revenue</u>	<u>Revenue</u>	
Schedule 41	\$ 1,213	\$ 14,559	\$ 1,363	\$ 16,358	12.36%
Schedule 42	126,688	1,520,255	142,305	1,707,661	12.33%
Schedule 43	229	2,744	257	3,082	12.32%
Schedule 44	5,898	70,779	6,626	79,506	12.33%
Schedule 45	1,190	14,279	1,337	16,045	12.37%
Schedule 46	5,804	69,649	6,520	78,240	12.33%
Schedules 47-49	<u>68,788</u>	<u>825,454</u>	<u>77,279</u>	<u>927,347</u>	12.34%
Total	\$ <u>209,810</u>	\$ <u>2,517,719</u>	\$ <u>235,687</u>	\$ <u>2,828,238</u>	12.33%
					\$ 310,519 (2)

(1) BJH-E-11&13

(2) Page 1, Appendix 2 of settlement stipulation

IDAHO Area Lights

12.34%

Monthly Rev.
at Pres. Rates

Monthly Rev.
at Prop. Rates

Fixture Type	Pole Facility	Size	Scheduled	# of Lights			Pres. Rates			Monthly Rev. at Pres. Rates			# of Lights			Prop. Rates			Monthly Rev. at Prop. Rates			
				047	048	049	047	048	049	047	048	049	047	048	049	047	048	049	047	048	049	
Sodium Vapor	35' steel direct buried	100W	HAA	10			\$28.11	\$28.11	\$28.11	\$281							\$31.58	\$31.58	\$31.58	\$316		
Sodium Vapor	35' steel direct buried	100W	HAB	1			\$30.86	\$30.86	\$31	\$31							\$34.67	\$34.67	\$34.67	\$35		
Sodium Vapor	35' steel direct buried	100W	HAC	6			\$36.36	\$36.36	\$218	\$218							\$40.85	\$40.85	\$40.85	\$245		
Sodium Vapor	40' wood pole	100W	HAD	1			\$15.85	\$15.85	\$32	\$16							\$17.81	\$17.81	\$17.81	\$36	\$18	
Sodium Vapor	40' wood pole	100W	HAE	6			\$18.60	\$18.60	\$112	\$112							\$20.89	\$20.89	\$20.89	\$125		
Sodium Vapor	40' wood pole	100W	HAF	18			\$24.10	\$24.10	\$434	\$434							\$27.07	\$27.07	\$27.07	\$487		
Sodium Vapor	Floodlight on existing standard / Co	250W	HAH	6			\$13.13	\$13.12	\$971	\$79							\$14.75	\$14.74	\$14.74	\$89	\$1,091	
Sodium Vapor	Kim light w/25' fiberglass pole	100W	HAI	18			\$13.02	\$13.02	\$234	\$234							\$14.63	\$14.63	\$14.63	\$263		
Sodium Vapor	Post Top w/16' decorative pole	100W	HAP	1			\$20.34	\$20.72	\$21	\$21							\$22.85	\$23.28	\$23	\$23		
Sodium Vapor	on existing standard / Cobrathead (C	100W	HPA	901	1,293		\$8.59	\$8.59	\$1,107	\$7,740	\$11,107						\$9.65	\$9.65	\$9.65	\$8,695	\$12,477	
Sodium Vapor	on existing standard / Cobrathead (C	200W	HPB	55	579		\$11.34	\$11.34	\$624	\$624	\$6,566						\$12.74	\$12.74	\$12.74	\$701	\$7,376	
Sodium Vapor	on existing standard / Cobrathead (C	400W	HPC	5	254		\$16.84	\$16.84	\$84	\$84	\$4,277						\$18.92	\$18.92	\$18.92	\$95	\$4,906	
Sodium Vapor	30' wood pole	200W	HPD	19	270		\$15.76	\$15.76	\$299	\$299	\$4,255						\$17.70	\$17.70	\$17.70	\$336	\$4,779	
Sodium Vapor	30' wood pole	100W	HPE	118	360		\$13.01	\$13.01	\$1,535	\$1,535	\$4,684						\$14.62	\$14.62	\$14.62	\$1,725	\$5,263	
Sodium Vapor	30' wood pole / Decorative curb (04	100W	HPF	3	88		\$8.59	\$8.59	\$26	\$26	\$766						\$9.65	\$9.65	\$9.65	\$29	\$849	
Sodium Vapor	30' wood pole	400W	HPG	132			\$21.26	\$21.26	\$2,806	\$2,806							\$23.88	\$23.88	\$23.88	\$3,152		
Sodium Vapor	30' fiberglass pedestal	400W	HPH	17			\$29.75	\$29.75	\$506	\$506							\$33.42	\$33.42	\$33.42	\$568		
Sodium Vapor	30' steel pedestal	400W	HPK	1	10		\$28.11	\$28.11	\$28	\$28	\$281						\$31.58	\$31.58	\$31.58	\$316		
Sodium Vapor	30' steel pedestal	200W	HPL	6			\$30.86	\$30.86	\$185	\$185							\$34.67	\$34.67	\$34.67	\$208		
Sodium Vapor	25' galvanized steel	200W	HPN	3			\$15.52	\$15.52	\$47	\$47							\$17.43	\$17.43	\$17.43	\$52		
Sodium Vapor	25' galvanized steel	200W	HPO	2			\$18.27	\$18.27	\$37	\$37							\$20.52	\$20.52	\$20.52	\$41		
Sodium Vapor	30' galvanized steel	200W	HPQ	7			\$16.24	\$16.24	\$114	\$114							\$18.24	\$18.24	\$18.24	\$128		
Sodium Vapor	30' galvanized steel	200W	HPR	11			\$18.99	\$18.99	\$209	\$209							\$21.33	\$21.33	\$21.33	\$235		
Mercury Vapor	30' galvanized steel	100W	HPX	1			\$24.49	\$24.49	\$24	\$24							\$27.51	\$27.51	\$27.51	\$28		
Mercury Vapor	on existing standard	7000	MVA	123	403		\$10.76	\$10.76	\$1,323	\$4,336							\$12.09	\$12.09	\$12.09	\$1,487	\$4,872	
Mercury Vapor	on existing standard	10000	MVB	145	144	1	\$13.04	\$13.04	\$1,891	\$1,878	\$13						\$14.65	\$14.65	\$14.65	\$2,124	\$2,110	\$15
Mercury Vapor	on existing standard	20000	MVC	230	25		\$18.62	\$18.62	\$4,260	\$463							\$20.80	\$20.80	\$20.80	\$4,784	\$520	
Mercury Vapor	30' wood pole	7000	MVD	29	34		\$13.47	\$13.47	\$391	\$458							\$15.13	\$15.13	\$15.13	\$439	\$514	
Mercury Vapor	30' wood pole	10000	MVE	39	15		\$15.75	\$15.75	\$614	\$236							\$17.69	\$17.69	\$17.69	\$690	\$265	
Mercury Vapor	30' wood pole	20000	MVF	105	4		\$21.22	\$21.22	\$2,228	\$85							\$23.84	\$23.84	\$23.84	\$2,503	\$95	
Mercury Vapor	25' steel	10000	MVH	2			\$19.97	\$19.97	\$40	\$40							\$22.43	\$22.43	\$22.43	\$45		
Mercury Vapor	25' steel	20000	MVI	3			\$25.45	\$25.45	\$76	\$76							\$28.59	\$28.59	\$28.59	\$86		
Mercury Vapor	30' steel	20000	MVL	13			\$26.17	\$26.17	\$340	\$340							\$29.40	\$29.40	\$29.40	\$382		
none	30' wood pole	n/a	PA	2	1	51	\$4.42	\$4.42	\$9	\$4	\$225						\$4.97	\$4.97	\$4.97	\$10	\$5	\$253
none	20' fiberglass direct burial pole	n/a	PC	29	265		\$4.42	\$4.42	\$128	\$1,171							\$4.97	\$4.97	\$4.97	\$144	\$144	\$1,317
				691	1,764	3,486				\$11,172	\$18,019	\$39,596				\$12,550	\$20,244	\$44,485				
						5,941				\$68,788								\$77,279				